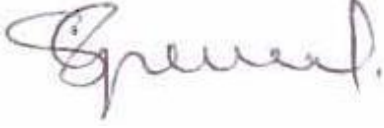


---

<p>MADE at the City of Calgary, in the Province of Alberta, on  17th day of January 2013.</p>	 ENERGY RESOURCES CONSERVATION BOARD
---	---

---

The Energy Resources Conservation Board, pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2013, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in *Oil and Gas Conservation Regulations (OGCR)*, set out column (4), and prescribed a maximum daily rate (Qmax) determined in accordance with section 10.300 of the *OGCR*, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The Board may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the *OGCR*.
- 3) Board Order No. GA 369 is rescinded.

END OF DOCUMENT

**Schedule 1, Order No. GA 370: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/13-07-010-20W4/0	A5R5	Barons	0.25	0.49	44.6	
00/04-29-012-15W4/3	A5R5	Bow Island	0.25	4.70	429.2	
00/05-09-014-20W4/3	A5LK	Basal Belly River	0.25	N/A	Not assigned	Pressure test outstanding
00/03-26-014-20W4/2	A5LK	Sunburst	0.25	N/A	Not assigned	Pressure test outstanding
00/04-06-015-20W4/2	A5LK	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2005
00/04-07-018-13W4/0	0BP8	Bow Island	0.25	7.06	644.1	Suspended July 2011
00/05-32-020-25W4/2	0BP8	Belly River	0.25	1.64	149.6	
00/12-36-026-14W4/0	A5R5	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2008
00/13-04-028-11W4/0	A5R5	Upper Mannville	0.25	N/A	Not assigned	Pressure test outstanding Suspended November 2011
00/09-01-028-02W5/0	0RC3	Elkton	0.25	N/A	Not assigned	Abandoned November 2012
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	5.59	1020.4	
00/12-22-039-02W5/0	0R46	Nordegg	0.25	N/A	Not assigned	Pressure test outstanding.
W0/12-34-040-28W4/2	A5LD	Glauconitic	0.25	25.26	2304.7	
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	N/A	Not assigned	Abandoned August 2012
00/12-17-043-27W4/0	A0CL	Basal Belly River	0.25	N/A	Not assigned	Pressure test outstanding. Suspended November 2012
00/16-06-046-02W5/0	0TD9	Banff	0.25	3.29	299.9	
02/04-01-047-04W5/0	A5EL	Viking	0.25	8.29	756.1	
00/05-31-047-04W5/3	0YE3	Glauconitic	0.25	8.57	781.9	
00/04-22-048-06W5/2	0G30	Edmonton	0.25	N/A	Not assigned	Pressure test outstanding. Suspended December 2011
00/04-01-050-07W4/2	0R46	Lloydminster	0.25	18.42	1681.2	
00/01-07-052-16W4/0	0XL9	Upper Mannville	0.25	20.78	1896.4	

A. Overproduction: Well produced without an assigned allowable (2013 or previous year).

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/04-05-053-02W4/0	0R46	Rex	0.50	N/A	Not assigned	Pressure test outstanding Suspended December 2011
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.50	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	16.22	2960.0	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.13	467.7	
00/04-05-056-15W5/0	A5R5	Cardium	0.25	N/A	Not assigned	Pressure test outstanding
03/01-06-057-01W4/0	A2J6	Cummings	0.25	61.36	5599.0	
00/05-11-058-07W4/0	0HE9	Colony	0.25	N/A	Not assigned	Pressure test outstanding Suspended June 2010
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.04	460.3	
00/13-21-059-25W4/0	0JL8	Ostracod	0.50	3.08	562.6	Pressure tests waived
00/05-10-060-02W4/0	A5LD	Grand Rapids	0.50	26.81	4891.9	
00/13-18-061-20W5/0	0039	Gething	0.25	27.99	2554.1	
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.49	227.8	Pressure tests waived Suspended December 2010
00/01-28-062-21W5/0	0039	Gething	0.50	14.19	2589.9	
00/13-25-063-17W4/0	0JL8	Clearwater	0.25	8.69	793.1	
02/01-25-064-14W4/3	A5LF	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2010
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	26.78	2443.7	
00/04-26-068-06W6/0	A0YZ	Halfway	0.25	23.28	2124.3	
02/05-09-071-20W4/0	0HE9	Wabamun B	0.25	11.59	1057.8	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2007
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced <sup>A</sup> Suspended June 2008
00/04-26-079-14W4/0	0HE9	McMurray	0.50	12.47	2275.3	
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.50	11.95	2181.2	
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	16.60	1515.2	

A. Overproduction: Well produced without an assigned allowable (2013 or previous year).

<b>(1) Unique Well Identifier</b>	<b>(2) Licensee Code</b>	<b>(3) Formation/Pool Name</b>	<b>(4) Penalty Factor</b>	<b>(5) Qmax (10<sup>3</sup> m<sup>3</sup>/d)</b>	<b>(6) Annual Allowable (10<sup>3</sup> m<sup>3</sup>)</b>	<b>(7) Additional Information</b>
00/16-21-082-03W6/0	A5LF	Notikewin	0.25	N/A	Not Assigned	Pressure test outstanding Suspended December 2008
03/16-36-086-10W6/2	A0MC	Spirit River	0.50	N/A	Not assigned	Pressure test outstanding Suspended October 2006

---

A. Overproduction: Well produced without an assigned allowable (2013 or previous year).