

<b>Supply and Disposition of Sulphur</b>													
Unit = Tonnes													
Run Date: 24 March 2015													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2014
<b>Supply</b>													
<b>Opening Inventory</b>	10,920,178.2	10,967,605.1	11,056,702.5	11,098,646.3	11,094,673.7	11,084,174.3	11,086,915.8	11,127,505.6	11,104,243.8	11,133,476.8	11,141,268.8	11,174,858.2	10,920,178.2
<b>Plant/Gathering System Process</b>	197,053.7	180,795.8	189,657.9	183,770.2	175,295.4	148,805.6	173,203.0	175,821.0	162,832.0	163,811.2	171,203.2	177,825.1	2,100,074.1
<b>Oil Sands Plant Process</b>	188,603.2	169,803.6	181,044.2	162,209.8	148,571.0	157,333.0	171,412.2	158,501.5	171,686.7	186,188.2	174,238.0	184,979.8	2,054,571.2
<b>Refinery Process</b>	1,072.5	1,051.5	1,069.9	1,176.0	1,404.6	1,314.0	1,405.1	1,501.6	1,241.5	1,186.7	1,045.6	1,107.1	14,576.1
<b>Closing Inventory</b>	10,967,605.1	11,056,702.5	11,098,646.3	11,094,673.7	11,084,174.3	11,086,915.8	11,127,505.6	11,104,243.8	11,133,476.8	11,141,268.8	11,174,858.2	11,181,621.3	11,181,621.3
<b>Total Supply</b>	339,302.5	262,553.5	329,828.2	351,128.6	335,770.4	304,711.1	305,430.5	359,085.9	306,527.2	343,394.1	312,897.4	357,148.9	3,907,778.3
<b>Disposition</b>													
<b>Alberta Other Sales</b>	148,155.0	92,290.6	106,854.3	89,890.4	100,826.3	125,125.3	110,301.1	156,276.5	134,184.2	92,037.5	95,434.9	147,685.6	1,399,061.7
<b>Other Canada</b>													
<b>British Columbia</b>	14,214.7	12,785.4	13,531.6	12,738.3	10,704.7	6,993.2	11,693.8	11,737.9	12,510.4	11,854.6	11,600.6	13,055.2	143,420.4
<b>Saskatchewan</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Manitoba</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Ontario</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Quebec</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Maritimes</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>NWT &amp; Yukon</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	14,214.7	12,785.4	13,531.6	12,738.3	10,704.7	6,993.2	11,693.8	11,737.9	12,510.4	11,854.6	11,600.6	13,055.2	143,420.4

<b>USA</b>														
<b>PADD1</b>	40,298.2	25,368.3	39,749.9	45,877.1	45,561.7	46,646.8	31,828.5	20,408.9	26,917.4	42,046.4	37,300.9	47,160.1	449,164.2	
<b>PADD2</b>	5,886.4	5,285.8	5,558.3	5,803.7	5,680.7	5,233.7	5,643.2	5,706.7	5,809.8	5,322.9	5,593.5	6,092.6	67,617.3	
<b>PADD3</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>PADD4</b>	29,036.2	20,743.7	7,441.8	16,462.2	23,621.6	3,850.3	17,595.2	13,715.2	12,585.1	18,177.7	14,907.3	44,535.2	222,671.5	
<b>PADD5</b>	872.0	1,807.4	2,064.9	883.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,627.9	
	76,092.8	53,205.2	54,814.9	69,026.6	74,864.0	55,730.8	55,066.9	39,830.8	45,312.3	65,547.0	57,801.7	97,787.9	745,080.9	
<b>Offshore</b>	139,949.9	123,057.0	170,803.0	181,527.6	154,716.8	137,930.8	141,858.8	178,213.4	132,752.1	173,721.5	149,623.6	116,747.2	1,800,901.7	
<b>Total Removed from the Province</b>	230,257.4	189,047.6	239,149.5	263,292.5	240,285.5	200,654.8	208,619.5	229,782.1	190,574.8	251,123.1	219,025.9	227,590.3	2,689,403.0	
<b>Inventory Adjustment</b>	33,026.7	-1,369.0	5,803.2	108.7	-85.2	-1,455.7	-2,247.9	6,211.3	-21.6	-289.8	-3,929.6	1,925.2	37,676.3	
<b>Reporting Adjustment</b>	-6,083.2	-20,153.7	-10,372.4	-1,945.6	-5,426.6	-22,524.7	-15,738.0	-20,761.4	-18,253.4	-56.3	-5,493.0	-16,201.8	-143,010.1	
<b>Total Disposition</b>	372,329.2	261,184.5	335,631.4	351,237.3	335,685.2	303,255.4	303,182.6	365,297.2	306,505.6	343,104.3	308,967.8	359,074.1	3,945,454.6	
<b>Reporting Adjustment %</b>	1.79%	7.68%	3.14%	0.55%	1.62%	7.39%	5.15%	5.78%	5.95%	0.02%	1.76%	4.54%	3.66%	
<b>Note:</b>	<b>January Inventory Adjustment is from ABRF0000007 (651 REFINERY); ABGP0001056, ABGP0001141 and ABGP0001113 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>February Inventory Adjustment is from ABGP0001141 and ABGP0001113 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>March Inventory Adjustment is from ABGP0001141 and ABGP0001113 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>April Inventory Adjustment is from ABGP0001141 (which is 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>May Inventory Adjustment is from ABGP0001113 (which is 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>June Inventory Adjustment is from ABRF0000007 (651 REFINERY); ABGP0001141 and ABGP0001113 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>July Inventory Adjustment is from ABGP0001141 and ABGP0001113 and ABGP0001147 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>August Inventory Adjustment is from ABGP0001113, ABGP0001141 (405 GAS PLANT SULPHUR RECOVERY), ABOS0077189 (801 OIL SANDS PROCESSING PLANT), and ABRF0000007 (651 REFINERY)</b>													
	<b>September Inventory Adjustment is from ABGP0001002, and ABGP0001113 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>October Inventory Adjustment is from ABGP0001004 (which is 405 GAS PLANT SULPHUR RECOVERY)</b>													
	<b>November Inventory Adjustment is from ABGP0001113, ABGP0001141 (405 GAS PLANT SULPHUR RECOVERY), and ABRF0000007 (651 REFINERY)</b>													
	<b>December Inventory Adjustment is from ABGP0001141, and ABGP0001107 (which are 405 GAS PLANT SULPHUR RECOVERY)</b>													