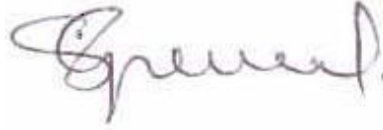

MADE at the City of Calgary, in the
Province of Alberta, on
7th day of January 2014.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2014, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in the *Oil and Gas Conservation Rules (OGCR)*, set out in column (4), and prescribed a maximum daily rate (Qmax) determined in accordance with section 10.300 of the *OGCR*, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The AER may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the *OGCR*.
- 3) AER Order No. GA 370 is rescinded.

END OF DOCUMENT

Schedule 1, Order No. GA 371: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	A5R5	Barons	0.25	0.53	48.3	
00/04-29-012-15W4/3	A5R5	Bow Island	0.25	4.22	385.4	Suspended May 2012
00/05-09-014-20W4/3	A6J4	Basal Belly River	0.25	N/A	Not assigned	Pressure test outstanding
00/03-26-014-20W4/2	A6J4	Sunburst	0.25	N/A	Not assigned	Pressure test outstanding
00/04-06-015-20W4/2	A6J4	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2005
00/04-07-018-13W4/0	A6A7	Bow Island	0.25	6.97	635.6	Suspended July 2011
00/05-32-020-25W4/2	0BP8	Belly River	0.25	N/A	Not assigned	Pressure test outstanding
00/12-36-026-14W4/0	A50K	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2008
00/13-04-028-11W4/0	A5R5	Upper Mannville	0.25	N/A	Not assigned	Pressure test outstanding Suspended November 2011
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	4.63	845.5	
00/12-22-039-02W5/0	0R46	Nordeg	0.25	17.47	1594.4	Application 1756360 Overproduction in January and February 2013 Allowable adjusted (Proceeding No. 1760053) ^B
W0/12-34-040-28W4/2	A6L2	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding
00/12-17-043-27W4/0	A1LB	Basal Belly River	0.25	N/A	Not assigned	Pressure test outstanding. Suspended November 2012
00/16-06-046-02W5/0	A5TC	Banff	0.25	3.29	299.8	
02/04-01-047-04W5/0	A5EL	Viking	0.25	9.07	827.4	
00/05-31-047-04W5/3	0YE3	Glauconitic	0.25	8.94	816.0	
00/04-22-048-06W5/2	0G30	Edmonton	0.25	N/A	Not assigned	Pressure test outstanding. Suspended December 2011
00/04-01-050-07W4/2	0R46	Lloydminster	0.25	19.34	1764.9	
00/01-07-052-16W4/0	0XL9	Upper Mannville	0.25	19.03	1736.4	
00/04-05-053-02W4/0	0R46	Rex	0.50	N/A	Not assigned	Pressure test outstanding Suspended December 2011

A. Overproduction: Well produced without an assigned allowable (2013 or previous year).

B. Allowable adjusted: The assigned allowable has been recalculated based on overproduction.

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.50	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	N/A	Not assigned	Pressure test outstanding
00/04-05-056-15W5/0	A5R5	Cardium	0.25	72.23	6591.1	
03/01-06-057-01W4/0	A2J6	Cummings	0.25	60.65	5534.0	
00/05-11-058-07W4/0	0HE9	Colony	0.25	2.57	234.2	Suspended June 2010
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.16	471.2	
00/13-21-059-25W4/0	0JL8	Ostracod	0.50	2.93	534.5	Pressure tests waived
00/05-10-060-02W4/0	A6L2	Grand Rapids	0.50	18.72	3416.5	
00/13-18-061-20W5/0	0039	Gething	0.25	25.73	2348.0	
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.49	227.8	Pressure tests waived Suspended December 2010
00/01-28-062-21W5/0	0039	Gething	0.50	14.39	2626.4	
00/13-25-063-17W4/0	0JL8	Clearwater	0.25	8.50	776.1	
02/01-25-064-14W4/3	A5LF	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2010
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	25.16	2295.9	
00/04-26-068-06W6/0	A0YZ	Halfway	0.25	24.05	2194.1	
02/05-09-071-20W4/0	0HE9	Wabamun B	0.25	11.59	1057.6	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2007
00/12-35-072-03W5/0	A5TC	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced ^A Suspended June 2008
00/04-26-079-14W4/0	0HE9	McMurray	0.50	12.79	2334.6	
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.50	11.55	2108.1	
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	16.67	1520.9	
00/16-21-082-03W6/0	A59R	Notikewin	0.25	N/A	Not Assigned	Pressure test outstanding Suspended December 2008
03/16-36-086-10W6/2	A0MC	Spirit River	0.50	N/A	Not assigned	Pressure test outstanding Suspended October 2006

A. Overproduction: Well produced without an assigned allowable (2013 or previous year).

B. Allowable adjusted: The assigned allowable has been recalculated based on overproduction.